## Steady-State, Steady Flow (SSSF) Processes - I

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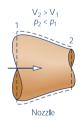
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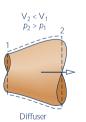
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## Nozzles & Diffusers





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- A nozzle is a flow passage of varying cross-sectional area in which the velocity of a gas or liquid increases in the direction of flow.
- In a diffuser, the gas or liquid decelerates in the direction of flow.
- For a nozzle or diffuser, the only work is flow work at locations where mass enters and exits the CV, so the term  $W_{cv}$  drops out.
- $\Delta PE \approx 0$

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## Steady-State, Steady Flow (SSSF) Processes

#### Assumptions:

- Control volume does not move relative to the coordinate frame.
- State of the mass at each point in the control volume does not vary with time.
- As for the mass that flows across the control surface, the mass flux and the state of this mass at each discrete area of flow on the control surface do not vary with time. The rates at which heat and work cross the control surface remain constant.

For example, a centrifugal air compressor that operates with a constant mass rate of flow into and out it, constant properties at each point across the inlet and exit ducts, a constant rate of heat transfer to the surroundings, and a constant power input. At each point in the compressor the properties are constant with time.

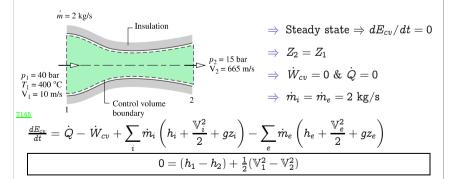
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#### Moran Ex. 4.3: $\triangleright$ Converging-diverging Steam Nozzle: Estimate $A_2$ .



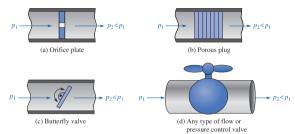
$$\Rightarrow h_2 = h_1 + \frac{1}{2}(\mathbb{V}_1^2 - \mathbb{V}_2^2)$$

$$\Rightarrow \rho_2 = \rho(Steam, P = P_2, h = h_2) = 6.143 \text{ kg/m}^3$$

$$\Rightarrow \dot{m}_2 = \rho_2 A_2 \mathbb{V}_2 \Rightarrow A_2 = 4.896 \times 10^{-4} \text{ m}^2 \triangleleft$$

## Throttling Devices

A significant reduction in pressure can be achieved simply by introducing a restriction into a line through which a gas or liquid flows.



- For a control volume enclosing a throttling device, the only work is flow work at locations where mass enters and exits the control volume, so the term  $W_{cv}$  drops out.
- There is usually no significant heat transfer with the surroundings, and the change in potential energy from inlet to exit is negligible.

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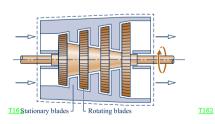
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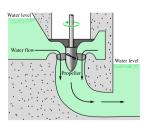
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## Turbines

A turbine is a device in which power is developed as a result of a gas or liquid passing through a set of blades attached to a shaft free to rotate.



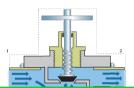


Axial-flow steam or gas turbine.

Hydraulic turbine installed in a dam.



Cengel Ex. 5.8:  $\triangleright$  R-134a enters the capillary tube of a refrigerator as saturated liquid at 0.8 MPa and is throttled to a pressure of 0.12 MPa. Determine  $x_2$  and  $\Delta T$ .



- $\Rightarrow$  Steady state  $\Rightarrow dE_{cv}/dt = 0$
- $\Rightarrow Z_2 = Z_1 \& \mathbb{V}_2 \simeq \mathbb{V}_1$
- $\Rightarrow \dot{Q} \simeq 0 \& \dot{W}_{cv} = 0$

$$h_2 \cong h_1$$

- $\Rightarrow h_1 = h(R134a, P_1 = 0.8 MPa, x_1 = 0.0)$
- $\Rightarrow h_1 = h_2 = h_{f, 0.12MPa} + x_2 h_{fq, 0.12MPa} \Rightarrow x_2 = 0.34 \triangleleft$
- $\Rightarrow T_1 = T(R134a, P_1 = 0.8 \ MPa, x_1 = 0.0) \Rightarrow T_1 = 31.34^{\circ} C$
- $\Rightarrow T_2 = T(R134a, P_2 = 0.12 \ MPa, sat.) \Rightarrow T_2 = -22.31^{\circ} C$
- $\Rightarrow \Delta T = -53.64^{\circ} C \lhd$

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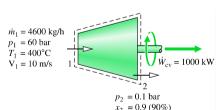
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Moran Ex 4.4: ▷ Heat Transfer from Steam Turbine: Determine heat loss, Q.



 $\Rightarrow$  Steady state  $\Rightarrow dE_{cv}/dt = 0$ 

 $\Rightarrow Z_2 = Z_2$ 

 $\Rightarrow \ \dot{m}_i = \dot{m}_e = (4600/3600) \ \mathrm{kg/s}$ 

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 $rac{dE_{cv}}{dt}=\dot{Q}-\dot{W}_{cv}+\sum_{i}\dot{\dot{m}}_{i}\left(h_{i}+rac{\mathbb{V}_{i}^{2}}{2}+gz_{i}
ight)-\sum_{e}\dot{\dot{m}}_{e}\left(h_{e}+rac{\mathbb{V}_{e}^{2}}{2}+gz_{e}
ight)$ 

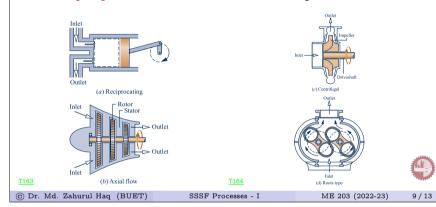
 $\dot{W}_{cv} = \dot{Q} + \dot{m} \left[ (h_1 - h_2) + \left( rac{\mathbb{V}_1^2 - \mathbb{V}_2^2}{2} 
ight) 
ight]$ 

- $\Rightarrow h_1 = h(Steam, P = P_1, T = T_1)$
- $\Rightarrow h_2 = h(Steam, P = P_2, x = x_2)$
- $\Rightarrow~\dot{Q}_{cv} = -63.61~\mathrm{kW}~\mathrm{(heat~loss)} \lhd$

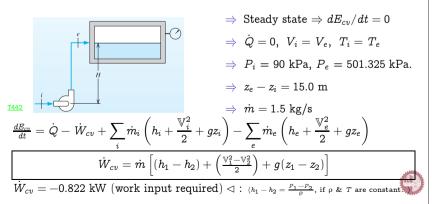


### Compressors & Pumps

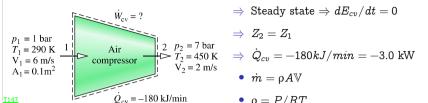
Compressors and pumps are devices in which work is done on the substance flowing through them in order to increase the pressure and/or elevation. Compressor is used to compress a gas (vapour) and the term pump is used when the substance is a liquid.



Borgnakke Ex. 4.6: ▷ A water pump is located 15 m down in a well, taking water in at 10°C, 90 kPa at a rate of 1.5 kg/s. The exit line is a pipe of diameter 0.04 m that goes up to a receiver tank maintaining a gauge pressure of 400 kPa. Assume that the process is adiabatic, with the same inlet and exit velocities, and the water stays at 10°C. Find the required pump work.



Moran Ex. 4.5:  $\triangleright$  Air Compressor Power: Determine power required,  $\dot{W}_{cv}$ .



$$rac{dE_{cv}}{dt} = \dot{Q} - \dot{W}_{cv} + \sum_{i} \dot{m}_i \left( h_i + rac{\mathbb{V}_i^2}{2} + gz_i 
ight) - \sum_{e} \dot{m}_e \left( h_e + rac{\mathbb{V}_e^2}{2} + gz_e 
ight)$$

$$\dot{W}_{cv}=\dot{Q}+\dot{m}\left[(h_1-h_2)+\left(rac{\mathbb{V}_1^2-\mathbb{V}_2^2}{2}
ight)
ight]$$

$$\Rightarrow h_1 - h_2 = C_p(T_1 - T_2) = -160.8 \text{ kJ/kg}$$

$$\Rightarrow \rho_1 = P_1/RT_1 = 1.20 \text{ m}^3/\text{kg}$$

$$\Rightarrow \dot{m} = 
ho_1 A_1 \mathbb{V}_1 = 0.72 \text{ kg/s}$$

 $\Rightarrow$   $\dot{W}_{cv} = -119.4$  kW (work input required)  $\triangleleft$ 

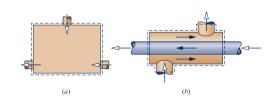


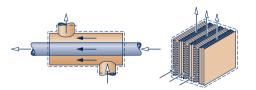
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## Heat Exchangers





Common heat exchanger types. (a) Direct contact heat exchanger. (b) Tube-within a-tube counterflow heat exchanger. (c) Tube-within-a-tube parallel flow heat exchanger. (d) Cross-flow heat exchanger.

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